Predicting the State of Health of Supercapacitors Using a Federated Learning Model with Homomorphic Encryption

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Abstract: The increasing prevalence of supercapacitors (SCs) in various industrial sectors underscores the necessity for precise estimation of the state of health (SOH) of these devices. This article presents a novel approach to SOH prediction using a model that integrates federated learning (FL) and homomorphic encryption (HE), FedHEONN. Conventional SOH prediction models face challenges concerning accuracy, reliability, and secure data handling, particularly in Internet of Things (IoT) environments. FedHEONN addresses these issues by using FL to enable a network of distributed nodes to collaboratively develop a predictive model without the need to share private data. This model enhances both data privacy and leverages the collective intelligence of edge computing devices. Furthermore, the inclusion of HE allows computations to be performed on encrypted data, further securing the federated learning framework. We conducted experiments with a real dataset to evaluate the effectiveness of this FL method in predicting the SOH of SCs against conventional models, including linear regression with regularisation techniques such as Lasso, Ridge and Elastic-net, and non-linear models such as multilayer perceptron and support vector machine for regression. The results were tested in various configurations, including empirical mode decomposition (EMD) and multi-stage (MS) setups.

1 INTRODUCTION

Supercapacitors (SCs) play a key role in modern energy storage and power management systems due to their exceptional power density and almost instantaneous energy delivery. These characteristics make them ideal for a wide range of applications, including the stabilisation of power in consumer electronics (Banerjee et al., 2020). They facilitate the deployment of longer-lasting energy storage solutions and regenerative braking systems in electric vehicles (EVs), where they capture and reuse energy typically lost during braking (Zou et al., 2015). In power grids, they can assist in more effectively balancing load and supply, thus supporting more stable and reliable energy distribution (Rocabert et al., 2018). They are also increasingly used in renewable energy systems to smooth out short-term fluctuations in power generation (Panhwar et al., 2020)(Zhang et al., 2023).

The state of health (SOH) of a SC is a critical metric that indicates its ability to perform reliably over its expected lifetime. SOH encompasses several aspects, including capacitance, internal resistance, and cycle stability. The capacity to accurately predict the SOH of SCs can enhance the efficiency and reliability of systems in which they are deployed. Traditional methods for estimating SOH involve regular testing under controlled conditions to measure these parameters, but this can be cumbersome and inefficient in practical applications (Zhang and Pan, 2015)(Zhao et al., 2017).

Recent advances have introduced more sophisticated techniques for estimating SOH, leveraging sensor data and advanced analytics, including machine learning (ML) techniques. Among these, federated learning (FL) represents a significant innovation, enabling the creation of collaborative models without

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the need for data centralisation. These models provide data privacy by design since the data does not travel through the data network but always remains in the source that generated it. Therefore, the data is never handled by third parties, nor is it susceptible to interception on the network.

This approach not only secures and privatises data but also increases scalability and reduces reliance on central data storage. As a result, this decentralised method is especially vital in fields where data confidentiality is critical (Li et al., 2021)(Mothukuri et al., 2021).

This work presents a novel approach to predict the SOH of SCs using a new federated learning method, FedHEONN (Fontenla-Romero et al., 2023), based on one-layer neural networks that incorporate homomorphic encryption (HE) to ensure robustness against model inversion attacks (Huang et al., 2021). The remainder of this paper is structured as follows. Section 2 reviews the literature on SOH prediction and ML. Section 3 details the proposed method. Section 4 introduces the dataset and feature configurations. Section 5 presents the results of the experimental analysis. Finally, section 6 presents the conclusions drawn from the work.

2 STATE OF THE ART

The accurate prediction of the SOH is of paramount importance for the reliability and efficiency of energy storage systems. Over the years, many ML models have been proposed in the literature with the aim of enhancing the accuracy and efficiency of predictions. This section outlines the main developments in this area, focusing on the types of models used and their reported effectiveness.

Regression models have traditionally been favoured for their simplicity and effectiveness in continuous output prediction tasks. Linear regression models have provided a baseline for performance comparisons. However, their simplicity often limits their accuracy in capturing the complex behaviours of supercapacitors under varying operational conditions. More sophisticated regression techniques, such as Support Vector Machines (SVM), have been shown to offer improvements by managing non-linear relationships more effectively. For instance, Gheytanzadeh et al. (Gheytanzadeh et al., 2021) employed a SVM with grey wolf optimisation (GWO) to correlate structural features of carbon-based materials in SCs with their performance in terms of energy and power density. The SVM-GWO model obtained a coefficient of determination (R^2) of 0.92, showing that the fitted model explained a high level of variability present in the real data, and identified the specific surface area as the most influential factor.

Artificial Neural Networks (ANN) have gained popularity due to their ability to model non-linear and complex relationships inherent in SC behavior. The flexibility of the architecture, from simple feedforward networks to more complex configurations such as recurrent neural networks (RNN), allows for detailed modelling of time-dependent degradation patterns in SC. Sawant et al. (Sawant et al., 2023) tested the use of a multilayer perceptron (MLP) neural network against other techniques for the prediction of capacitance and remaining useful life (RUL) of SCs with significant accuracy, leveraging large datasets from operational SCs to train the models.

Although ML models discussed in the literature show promise, they still face challenges in the specific purpose of accurately predicting the SOH of SCs (Laadjal and Marques Cardoso, 2021). Additionally, these models typically rely on centralised systems that require data to be sent to a central server for training, which introduces a significant security risk. This data could be intercepted or acquired by unauthorised parties during its transmission, leading to potential privacy breaches. Moreover, the process of transmitting data is inherently limited. For example, in certain IoT scenarios, a substantial quantity of data must be transmitted to a central server, which introduces complications to the process.

The field of FL has recently experienced remarkable advancement. This innovative method in machine learning has been successfully implemented across various sectors, including healthcare, finance, and transportation (Banabilah et al., 2022)(Li et al., 2020). Recent efforts have aimed at enhancing the efficiency and security of FL through several means, including the development of new algorithms, the employment of differential privacy techniques, and the incorporation of blockchain technology within edge computing environments (Ji et al., 2024)(Wei et al., 2020)(Qu et al., 2022). These innovations are set to enhance the scalability and robustness of FL, positioning it as a viable option for privacy-preserving machine learning. However, the use of FL in the field of SCs energy storage systems remains largely unexamined, particularly in the context of predicting the SOH of SCs.

This paper contributes to the literature as it is the first study to demonstrate that a federated learning approach with a homomorphic encryption layer is viable for predicting the SOH in supercapacitors, obtaining similar results to state-of-the-art learning methods with centralized data.

3 PROPOSED METHOD

This research introduces the use of a FL approach (Fontenla-Romero et al., 2023), for predicting the SOH of SCs. This method employs an FL framework that allows multiple distributed clients to collaboratively train a predictive model while preserving the privacy of their data. The goal is to enable the development of a collective learning model among multiple clients without requiring the transfer of potentially sensitive data to a centralised processing location.

Figure 1 depicts the operational framework of the FL method, which involves a network of n clients, each holding data from a limited set of SCs. In an extreme scenario, it might be assumed that each client has data pertaining to just one SC. Such a scenario is typical in IoT environments, where there could be thousands or even millions of SC-powered edge computing devices, including in applications like smart grids or autonomous vehicles. In particular, each client p has a local data matrix $X_p \in \mathbb{R}^{m \times n_p}$, which contains the data from its SCs. The dimensions of this matrix are indicated by m, which represents the number of features, and n_p, which represents the volume of data. Subsequently, each client is required to train a single-layer neural network. The parameters of the neural network are defined by a weight vector (including the bias), $\mathbf{w} \in \mathbb{R}^{m \times 1}$, and the output of the model ($\mathbf{y}$) is obtained as follows:

$$\mathbf{y} = f(\mathbf{X}^T \mathbf{w})$$

where $f : \mathbb{R} \rightarrow \mathbb{R}$ is the nonlinear activation function at the output neuron. The loss function employed for training the model was the mean squared error (MSE) with L2-type regularisation, with the objective of minimising the risk of overfitting.
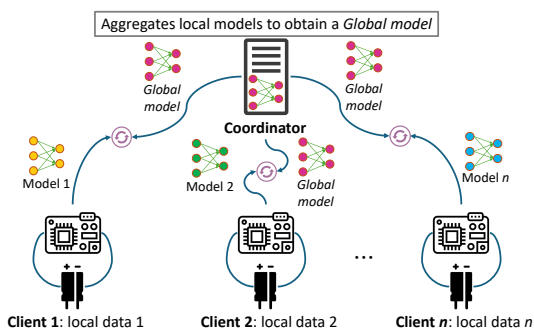

Figure 1: The proposed method is based on a distributed architecture approach.

Furthermore, the FL method incorporates HE to enhance privacy protection. This encryption technique provides an additional security layer to prevent model inversion attacks, where attackers attempt to infer training data from the outputs of the machine learning model. HE ensures user privacy by encrypting the model parameters that are exchanged during the learning process. In this research, it is employed the Cheon-Kim-Kim-Song (CKKS) homomorphic encryption scheme (Cheon et al., 2017), which represents the most effective technique for conducting approximate homomorphic computations on encrypted floating-point numbers. Despite being limited to homomorphic addition and multiplication, these operations are sufficient for the execution of the proposed method.

Algorithm 1 presents the pseudocode for the training process conducted by the clients. To implement FL at client p, the requisite computations include determining matrices $\mathbf{U}_p$ and $\mathbf{S}_p$ from the singular value decomposition (SVD) of $\mathbf{X}_p \mathbf{F}_p$, calculating the vector $\mathbf{m}_p = \mathbf{X}_p \mathbf{F}_p \mathbf{F}_p \bar{\mathbf{d}}_p$, and encrypting this vector using the CKKS HE scheme to produce the ciphertext $[\![\mathbf{m}_p]\!]$. The HE operator is denoted by the symbol $[\![\cdot]\!]$.

Algorithm 1: Pseudocode for the FedHEONN client.

Inputs for a client p: ▷
  $\mathbf{X}_p \in \mathbb{R}^{m \times n_p}$ ▷ Local data block with m inputs and n_p samples
  $\mathbf{d}_p \in \mathbb{R}^{n_p \times 1}$ ▷ The corresponding local vector of desired outputs
  f ▷ Nonlinear activation function (invertible)

Outputs: ▷
  $[\![\mathbf{m}_p]\!]$ ▷ Encrypted local $\mathbf{m}$ vector computed by client p
  $\mathbf{US}_p$ ▷ Local $\mathbf{U} * \mathbf{S}$ matrix computed by client p

1: **function** FEDHEONN_CLIENT($\mathbf{X}_p$,$\mathbf{d}_p$,f)
2:   $\mathbf{X}_p = [ones(1,n_p); \mathbf{X}_p]$;   ▷ Bias is added
3:   $\bar{\mathbf{d}}_p = f^{-1}(\mathbf{d}_p)$;   ▷ Inverse of the neural function
4:   $\mathbf{f}_p = f'(\bar{\mathbf{d}}_p)$;   ▷ Derivative of the neural function
5:   $\mathbf{F}_p = diag(\mathbf{f}_p)$;   ▷ Diagonal matrix
6:   $[\mathbf{U}_p, \mathbf{S}_p, \sim] = SVD(\mathbf{X}_p * \mathbf{F}_p)$;   ▷ Economy size SVD
7:   $\mathbf{US}_p = \mathbf{U}_p * diag(\mathbf{S}_p)$ ▷ Local product $\mathbf{US}_p$ is computed
8:   $\mathbf{m}_p = \mathbf{X}_p * (\mathbf{f}_p. * \mathbf{f}_p. * \bar{\mathbf{d}}_p)$;   ▷ Local vector $\mathbf{m}_p$ is computed
9:   $[\![\mathbf{m}_p]\!] = \text{ckks\_encryption}(\mathbf{m}_p)$ ▷ CKKS encryption
10:   **return** $[\![\mathbf{m}_p]\!]$, $\mathbf{US}_p$
11: **end function**

After each client has trained its local model, these models are sent to the coordinator. The coordinator collects the encrypted models from the clients and synthesises them into a consolidated final model. Algorithm 2 presents the pseudocode for the coordinator's operations. The coordinator receives a collection of computations conducted locally by each client, which includes the encrypted $\mathbf{m}_p$ vectors and $\mathbf{US}_p$ matrices, and builds the global model using the following properties.

- Iwen and Ong (Iwen and Ong, 2016) demonstrated that the singular value decomposition (SVD) can be computed in an incremental and distributed manner. Therefore, the incremental SVD can be obtained by starting from the SVD matrices calculated locally by each client, as illustrated in line 6 of algorithm 2.

- The CKKS encryption scheme permits the aggregation of ciphertexts without limit. Consequently, the homomorphic addition operator shown in line 5 of algorithm 2 can be used to perform the aggregation of the $[\![\mathbf{m}_p]\!]$ vectors provided by the clients.

Algorithm 2: Pseudocode for the FedHEONN coordinator.

Inputs: ▷
   M_list   ▷ List containing the encrypted m vectors of the clients
   US_list   ▷ List containing the US matrices of the clients
   λ ▷ Regularization hyperparameter

Outputs: ▷
   $[\![\mathbf{w}]\!] \in \mathbb{R}^{m \times 1}$ ▷ Encrpyted optimal weights

1: **function** FEDHEONN_COORDINATOR(**M_list**, **US_list**, λ)
2:    $[\![\mathbf{m}]\!] = \mathbf{0}$ ▷ Zero vector
3:    **US** = [ ]   ▷ Empty matrix
4:    for $[\![\mathbf{m}_p]\!]$, **US**$_p$ in (M_list, US_list):   ▷ Loop through clients
5:       $[\![\mathbf{m}]\!] = [\![\mathbf{m}]\!] + [\![\mathbf{m}_p]\!]$ ▷ Aggregation of **m** vector
6:       $[\mathbf{U}, \mathbf{S}, \sim] = SVD([\mathbf{US} \mid \mathbf{US}_p])$;   ▷ Incremental SVD
7:       **US** = $\mathbf{U} * diag(\mathbf{S})$ ▷ Aggregation of **US** Matrix
8:       $[\![\mathbf{w}]\!] = \mathbf{U} * inv(\mathbf{S} * \mathbf{S} + \lambda \mathbf{I}) * (\mathbf{U}^T * [\![\mathbf{m}]\!])$ ▷ Weights
9:    return $[\![\mathbf{w}]\!]$
10: **end function**

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4 DATASET

The effectiveness of the federated learning method for supercapacitor SOH prediction was evaluated using a dataset from Ren et al. (Ren et al., 2020), comprising 113 commercial carbon electrode based SCs (Eaton Series 1F, 2.7 V model) with a voltage range of 1 to 2.7 V. These SCs underwent 10,000 charging and discharging cycles in a temperature-controlled environmental chamber maintained at 28°C. A total of 88 SCs were subjected to the same constant current charge-discharge regime, at 20 mA. In contrast to the capacity fade observed in commercial lithium-ion batteries, which typically begins at negligible levels and increases significantly towards the end of their lifespan, SCs exhibit rapid degradation during the initial cycles and slower degradation in later cycles. As illustrated in Figure 2, the cycling life of the 88 SCs varies considerably. For the sake of visual clarity, the end of useful life threshold has been limited to 0.9 F in the y-axis coordinates.
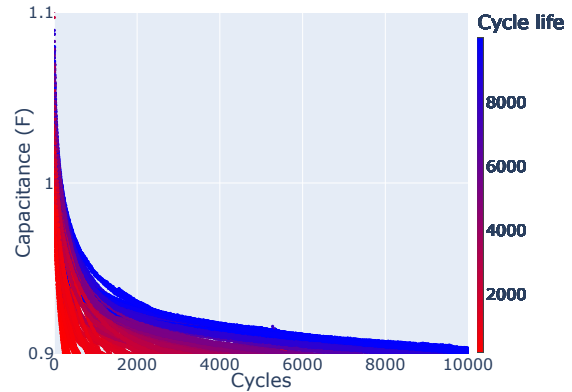

Figure 2: Capacitance degradation curves over cycles and cycle life trend for all the SCs.

We used the empirical mode decomposition (EMD) method to smooth the raw capacitance series of the SCs by removing high-frequency noise and obtaining the residual trend term, which preserves the characteristics of the original data and improves the accuracy of predictions (Cao et al., 2022). In addition, due to the non-linearities of the cycle life exhibited in SCs, a multi-stage (MS) modification is conceived by dividing the degradation curves into two decay phases to predict them separately (Guo et al., 2023).

For the puroose of clarity, Figure 3 shows the capacitance signal processing and the three different prediction scenarios performed by the model with the input data: the original capacitance (a), the residual capacitance after the EMD process (b), and the fast and slow residual capacitance degradation phases in the MS modification (c), independently.

Figure 3: Signal processing and input data in each prediction scenario. (a) Original capacitance. (b) Residual capacitance after the EMD process. (c) Fast and slow residual capacitance degradation phases in the MS modification.

4.1 Empirical Mode Decomposition
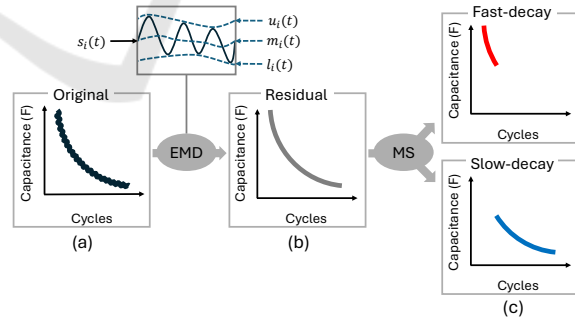
The EMD algorithm is a method used for the analysis of non-linear and non-stationary signals. Its core principle involves the construction of Intrinsic Mode Functions (IMFs) by identifying the local extrema in

non-stationary signals. Each IMF represents a specific oscillatory mode within these signals. The EMD process involves the sequential extraction of each IMF from the signal, and what remains after all the IMFs have been removed is the residual component. The residual thus provides an overview of the overall trend of the signal and represents the underlying change, serving as the final descriptor of the signal's behaviour. After EMD decomposition, the original signal $s(t)$ can be represented as follows:

$$s(t) = \sum_{i=1}^{k} imf_i(t) + r_k(t) \qquad (1)$$

Being $r_k(t)$ the residual trend term after k iterations.

The EMD decomposition process is subject to two conditions: the IMF termination condition, which primarily constrains the IMFs and determines their quality; and the EMD stopping criterion, which is typically triggered when the residuals $r_k(t)$ generated during the decomposition process exhibit monotonicity or contain a single extreme point.

Algorithm 3 introduces the pseudocode description of EMD (Cao et al., 2022). The upper and lower envelopes $u_i(t)$ and $l_i(t)$ are obtained by cubic spline interpolation along maximum and minimum local extrema, respectively, and solved for the mean value function $m_i(t)$. The computed difference between $s(t)$ and $m_i(t)$ is noted as the function $h_i(t)$, and k represents the number of the decomposition.

Algorithm 3: Pseudocode for the EMD process.

Inputs: ▷
    $s(t)$ ▷ Original signal
Outputs: ▷
    $imf_i(t)$ ▷ ith IMFs
    $r_k(t)$ ▷ Residual trend
1: **for** $i = 1; i < k; i++$ **do**   ▷ Decomposition loop
2:      **for** $h_i(t)$ does not meet IMF condition **do**:
3:          $u_i(t)$ = upper_envelope($s(t)$)   ▷ Maximum $s(t)$
4:          $l_i(t)$ = lower_envelope($s(t)$)   ▷ Minimum $s(t)$
5:          $m_i(t) = \frac{u_i(t) - l_i(t)}{2}$ ▷ Mean value function
6:          $h_i(t) = s(t) - m_i(t)$ ▷ Compute the difference
7:          $s(t) = h_i(t)$ ▷ Update $s(t)$ with $h_i(t)$
8:      **end for**
9:      $imf_i(t) = h_i(t)$ ▷ ith IMF
10:     $r_i(t) = s(t) - imf_i(t)$ ▷ Residual $r_i(t)$
11:     $s(t) = r_i(t)$ ▷ Update $s(t)$ with $r_i(t)$
12: **end for**

The residual capacitance degradation curves resulting from the EMD process on the 88 SCs are presented in Figure 4.
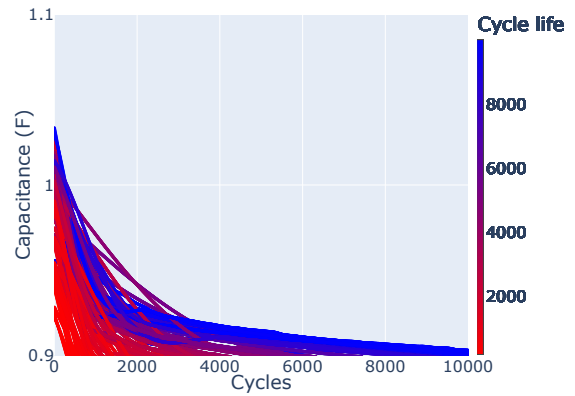

Figure 4: Residual capacitance degradation curves resulting from EMD process for all the SCs.

4.2 Multi-Stage Modification

The cycle life curves of supercapacitors exhibit characteristics that have led to the segmentation of the prediction process into two distinct phases: the rapid decay phase (fast-decay) and the gradual degradation phase (slow-decay). The transition between these phases is determined by identifying the point where the maximum difference between successive discharge capacities, calculated over cycles, falls below a predefined threshold. When the difference in discharge capacities over these cycles consistently remains below the aforementioned threshold, it can be concluded that the transition to the gradual degradation stage has been completed.

Figure 5, shows the segmented residual capacitance degradation curves of the 88 SCs (presented in Figure 4) into fast-decay and slow-decay for a differential capacitance threshold of 1e-4F over 10 cycles (Guo et al., 2023). For the first phase, we trained the model using cycles from the fast-decay stage, and similarly, for the second phase, we utilised cycles from the slow-decay stage. The final overall predictive performance is derived from combining the predictions from both stages, as well as the computational cost which is calculated as the sum of the training times measured.

5 EXPERIMENTS AND RESULTS

The effectiveness of the proposed method in predicting the SOH on each configuration was evaluated using a linear model of the form $y = X^T w$ with three regularisation techniques $P(w)$ to avoid overfitting: Lasso (Tibshirani, 1996), Ridge (Hoerl and Kennard, 1988) and Elastic-net (Zou and Hastie, 2005) (Equations 2-4, respectively), where α is a scalar value be-
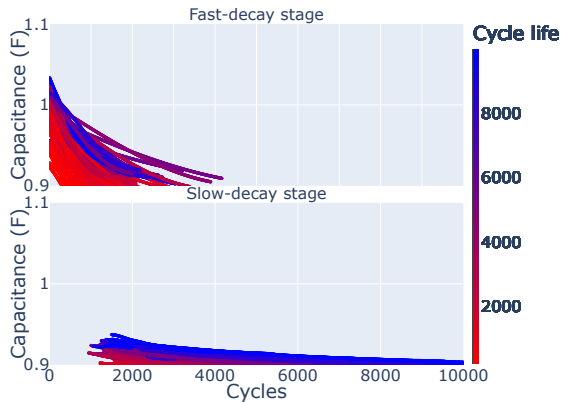
Figure 5: Residual capacitance degradation curves segmented into fast-decay and slow-decay stages for a differential capacitance threshold of 1e-4F over 10 cycles (Guo et al., 2023).

tween 0 and 1, and w are the weights of the model.

$$P(w) = \|w\|_1 \qquad (2)$$

$$P(w) = \|w\|_2^2 \qquad (3)$$

$$P(w) = \frac{1-\alpha}{2}\|w\|_2^2 + \alpha\|w\|_1 \qquad (4)$$

In addition, conventional non-linear methods, such as multilayer perceptron (MLP) and support vector machine for regression (SVR) were also tested. In all cases, the mean-squared error (MSE) was employed as the loss function.

For the training process and selection of the best model, a 10-fold cross-validation (CV) was employed using 80% of the SCs. In order to achieve early prediction, the training data comprised the first 100 samples of the SCs complete cycle life. The remaining 20% of the SCs was reserved for the purpose of testing the model performance at inference.

The models received an input sequence of capacitance values, with the target of predicting the future capacitance according to the cycle steps considered. These cycle steps are 10, 50, and 100.

For the federated model (FedHEONN), an extreme case was tested, in which each client contains data for only one SC. In contrast, the reference models were trained using a traditional approach, with all data centralised on a single computer. The execution time taken for the training process was recorded in order to assess the computational efficiency.

Three metrics were employed to assess the predictive performance of the models: the root-mean-squared error (RMSE), expressed in units of capacitance, the mean-absolute-percentage error (MAPE),

expressed as a percentage of the systematic error committed, and the coefficient of determination (R^2), expressed as a percentage of how well observed cycle capacitance is replicated by the model. The metrics are defined in Equations 5-7, where y_i is the observed cycle capacitance, $\hat{y}_i$ is the predicted cycle capacitance, and n is the total number of samples.

$$RMSE = \sqrt{\frac{1}{n}\sum_{i=1}^{n}(y_i - \hat{y}_i)^2} \qquad (5)$$

$$MAPE = \frac{1}{n}\sum_{i=1}^{n}\frac{(y_i - \hat{y}_i)}{y_i} \times 100 \qquad (6)$$

$$R^2 = 1 - \frac{\sum_{i=1}^{n}(y_i - \hat{y}_i)}{\sum_{i=1}^{n}(y_i - \frac{1}{n}\sum_{i=1}^{n}y_i)} \qquad (7)$$

In order to provide a comprehensive overview, the global error metrics committed for all models on the test SCs, are summarized in Table 1. Each column represents the model evaluated, the cycle steps considered for the input sequence and prediction horizon, the RMSE, the MAPE, the R^2 and the training time measured. The best scores are highlighted in bold for the different configurations.

In the first case scenario, when considering the original capacitance degradation curves for prediction, the FedHEONN model achieved the optimal RMSE, MAPE and R^2 for 10 cycle steps. Concerning the second model configuration, where the residual capacitance resulting from the EMD process is the target signal, the EMD-FedHEONN model achieves the best RMSE, MAPE and R^2 for 100 cycle steps. Similarly, for the third model configuration, which includes the aforementioned residual capacitance divided into fast and slow decay phases, EMD-MS-FedHEONN maintains the optimal RMSE and R^2, with the third best MAPE for 50 cycle steps, just behind EMD-MS-Elastic-net and EMD-MS-Lasso with 10 cycle steps. In each case, the proposed method recorded the lowest training times.

As for the cycle steps, they affect both the width of the input sequence and the scope of the prediction horizon, which repercute directly on the computational cost and the predicting performance. However, while a higher number of cycle steps is associated with an increase in the duration of the training process, the configurations of FedHEONN and linear models may yield lower error metrics.

6 CONCLUSIONS

In this study, we have employed a cutting-edge FL framework using single-layer neural network enhanced with HE to predict the SOH of SCs. While

Table 1: Error metrics and training times for all models evaluated on the test SCs.

Model	Cycle steps	RMSE (F)	MAPE (%)	R^2 (%)	Time (s)
Lasso	10	1.390e-3	1.250e-3	99.918	0.432
	50	5.102e-3	5.831e-3	98.848	0.904
	100	6.255e-3	7.122e-3	98.211	2.427
Ridge	10	3.505e-3	3.249e-3	99.482	12.48
	50	6.178e-3	7.064e-3	98.314	37.97
	100	6.927e-3	7.899e-3	97.806	73.48
Elastic-net	10	1.640e-3	1.466e-3	99.887	0.241
	50	5.219e-3	5.960e-3	98.798	0.910
	100	6.512e-3	7.422e-3	98.061	2.763
MLP	10	2.142e-3	2.123e-3	99.806	359.7
	50	4.890e-3	5.435e-3	98.944	361.1
	100	1.507e-2	1.732e-2	89.606	333.4
SVR	10	9.730e-3	1.010e-2	96.009	38.51
	50	1.564e-2	1.792e-2	89.203	41.54
	100	1.971e-2	2.255e-2	82.228	52.01
FedHEONN	10	**1.255e-3**	**1.126e-3**	**99.934**	**0.280**
	50	4.926e-3	5.630e-3	98.929	0.842
	100	3.596e-3	4.067e-3	99.409	2.055
EMD-Lasso	10	6.228e-4	5.536e-4	99.985	0.530
	50	6.928e-4	6.105e-4	99.980	1.718
	100	4.416e-4	4.283e-4	99.992	2.989
EMD-Ridge	10	8.824e-4	7.980e-4	99.969	12.59
	50	1.486e-3	1.305e-3	99.911	38.93
	100	5.982e-4	5.668e-4	99.985	78.01
EMD-Elastic-net	10	6.865e-4	6.123e-4	99.981	0.374
	50	9.377e-4	8.250e-4	99.964	2.263
	100	4.736e-4	4.610e-4	99.991	4.603
EMD-MLP	10	1.422e-3	1.477e-3	99.920	401.3
	50	2.888e-3	2.562e-3	99.662	303.0
	100	5.818e-3	5.874e-3	98.583	361.0
EMD-SVR	10	5.662e-3	4.350e-3	98.737	30.97
	50	5.836e-3	4.540e-3	98.620	36.47
	100	1.143e-2	9.725e-3	94.531	44.58
EMD-FedHEONN	10	6.370e-4	5.590e-4	99.984	**0.264**
	50	5.018e-4	5.394e-4	99.990	0.831
	100	**2.888e-4**	**2.402e-4**	**99.996**	2.429
EMD-MS-Lasso	10	3.326e-4	2.031e-4	99.996	0.785
	50	5.252e-4	5.149e-4	99.989	3.095
	100	4.367e-4	4.212e-4	99.992	11.57
EMD-MS-Ridge	10	4.529e-4	2.483e-4	99.992	30.56
	50	8.394e-4	5.990e-4	99.972	83.37
	100	5.314e-4	5.290e-4	99.988	168.4
EMD-MS-Elastic-net	10	3.599e-4	**1.998e-4**	99.995	0.848
	50	5.826e-4	4.981e-4	99.986	5.229
	100	4.428e-4	4.286e-4	99.992	14.92
EMD-MS-MLP	10	7.527e-4	8.303e-4	99.978	667.1
	50	1.873e-3	1.859e-3	98.858	751.8
	100	5.137e-3	3.158e-3	98.898	678.5
EMD-MS-SVR	10	2.028e-3	1.006e-3	99.838	60.27
	50	2.092e-3	1.204e-3	99.823	68.19
	100	4.176e-3	2.766e-3	99.272	93.78
EMD-MS-FedHEONN	10	3.567e-4	2.370e-4	99.995	**0.522**
	50	**2.849e-4**	2.326e-4	**99.997**	1.651
	100	3.299e-4	2.961e-4	99.995	3.786

several ML strategies for SOH prediction have been explored in the literature, none have yet integrated such estimations within a federated learning context, which is increasingly relevant in practical scenarios such as on the IoT environments. The contribution of this work is a novel approach to SOH prediction based on the integration of federated learning and HE. The proposed FedHEONN model demonstrates optimal performance compared to traditional centralised ML models, while also offering enhanced privacy through local training and data encryption. The distributed structure of this approach also helps to decrease the network's data load, which is a significant advantage in IoT settings where vast amounts of data are exchanged. Furthermore, the HE method provides an additional layer of security, protecting against privacy threats such as model inversion attacks. This encryption technology enables operations on encrypted data, ensuring the outcomes remain unchanged.

The proposed approach was tested using a public data set with 88 commercial carbon-electrode based SCs (Eaton Series 1F, 2.7 V model) cycled under constant current regimen in a temperature-controlled environmental chamber. In addition, to validate the model and assess its performance, a set of linear methods with different regularisation techniques (i.e., Lasso, Ridge and Elastic-net) and non-linear methods such as a MLP and SVR, were proposed.

Multiple experiments were conducted considering different cycle steps (10, 50 and 100) and SOH prediction scenarios: the original capacitance, the residual capacitance resulting after EMD proccess, and the residual capacitance after EMD process in MS analysis. The results obtained demonstrate that Fed-HEONN achieved equivalent metrics to conventional ML models, while exhibiting a reduced computational cost due to its distributed architecture. The EMD-MS-FedHEONN model obtained the optimal RMSE and R^2 (2.849e-4 F and 99.997%), along with the third best MAPE (2.326e-4%) for 50 cycle steps. Alternatively, the lowest training time was recorded by the EMD-FedHEONN model with 0.264s for 10 cycle steps.

Despite its simpler structure with no hidden layers, the experiments conducted indicate that Fed-HEONN is capable of achieving competitive results in predicting the SOH of SCs. These findings suggest that a FL method may be considered as an alternative to meet this challenge while offering more capabilities than other traditional ML techniques.

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